



ANR Monthly Customer Update

February 2022



TC Energy

Agenda

1. Safety moment & TC Energy update

DeAnna Parsell, Noms & Scheduling

2. Storage update

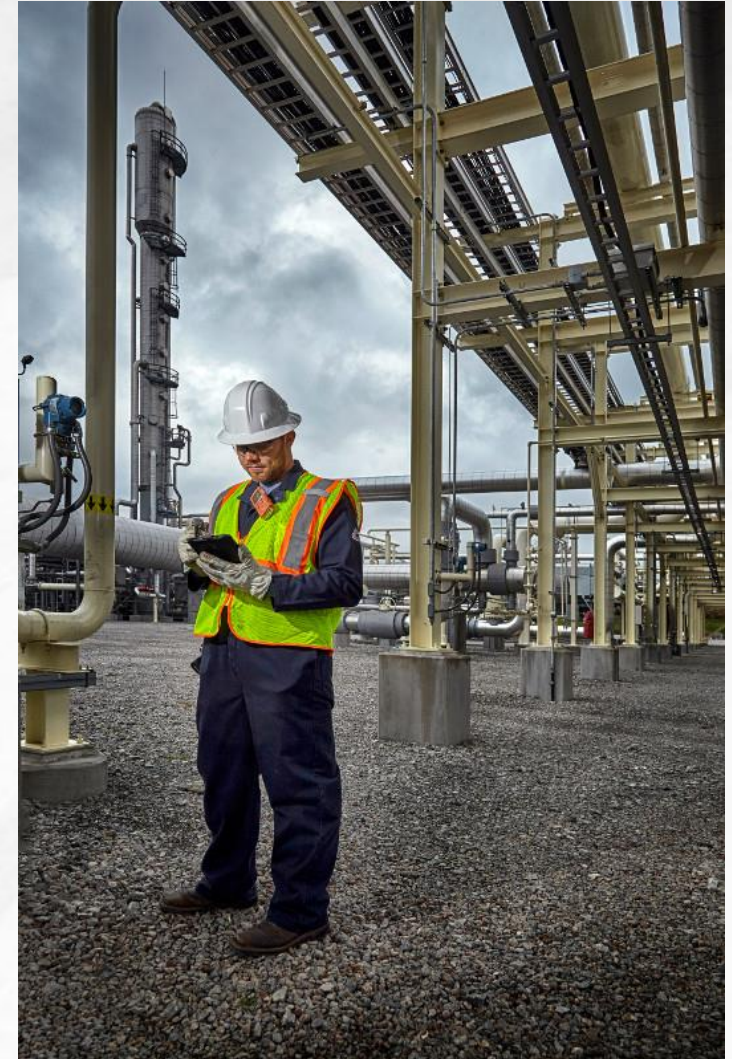
Eric Tawney, Operations Planning

3. Operational update

Kevin Pham, Operations Planning

4. Noms & Scheduling update

DeAnna Parsell, Noms & Scheduling





Safety Moment

Parking lot safety

- Be aware of your surroundings. Walk with confidence to buildings and to your car
- Don't become distracted by your cell phone or headphones
- Keep your car locked, even if you are running a quick errand
- Park near the building in a visible and well-lit area
- Look twice for pedestrians, bicycles and other vehicles
- Drive slowly and obey posted speed limits and signs
- Stay in lanes and avoid cutting across lots



1-in-5 accidents occur in a parking lot

“In 2021, TC Energy made great strides toward our vision of being the premier energy infrastructure company in North America, now and in the future. As COVID-19 affected lives across the continent, society’s need for reliable energy did not waver. Demand for our services remained strong, our people worked hard and innovated, and our company continued to grow.”

Francois Poirier

TC Energy President and CEO



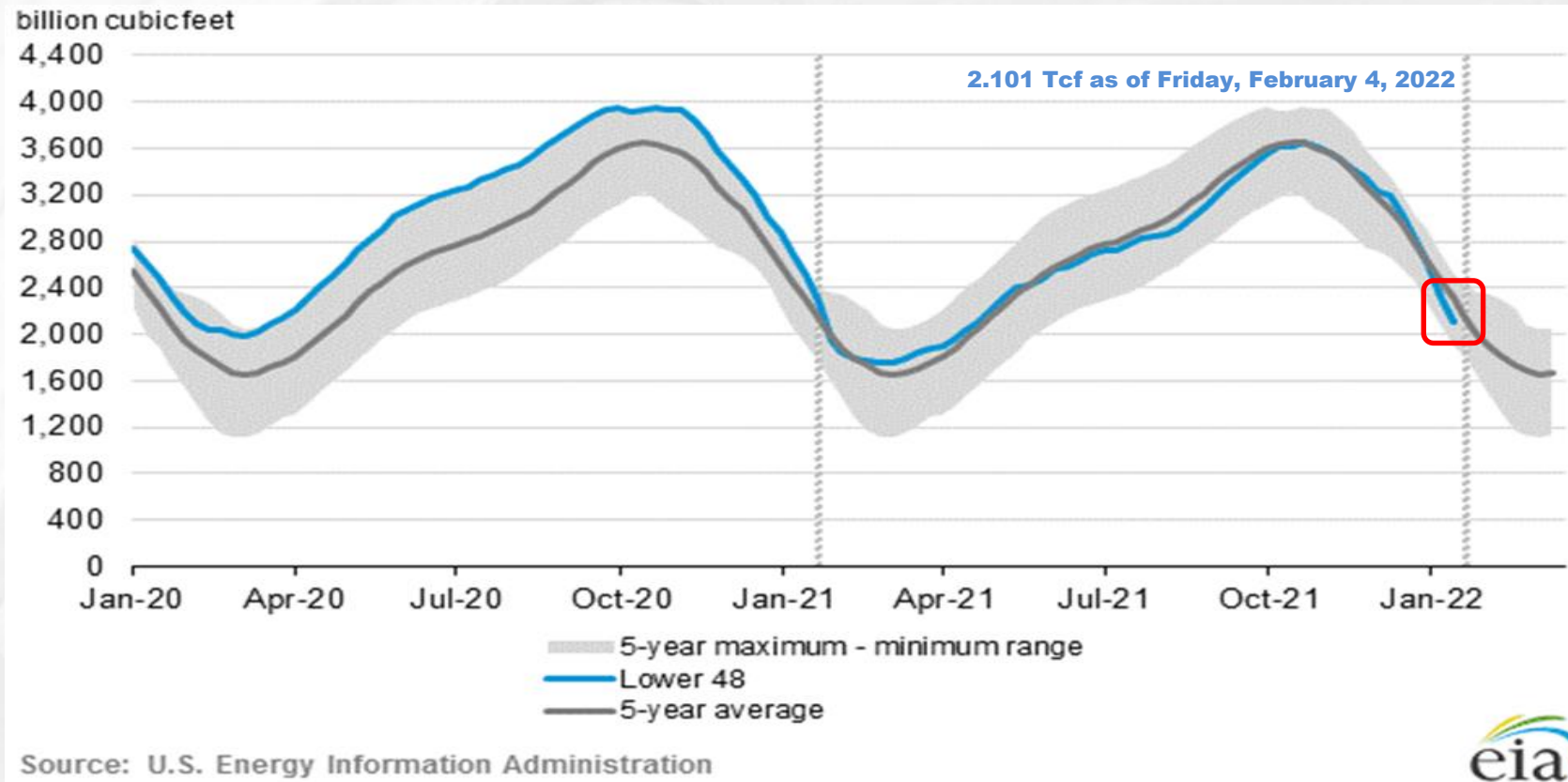


Storage update

Eric Tawney – Operations Planning

EIA storage position: The big picture

Working gas in underground storage compared with the five-year maximum and minimum



441
bcf

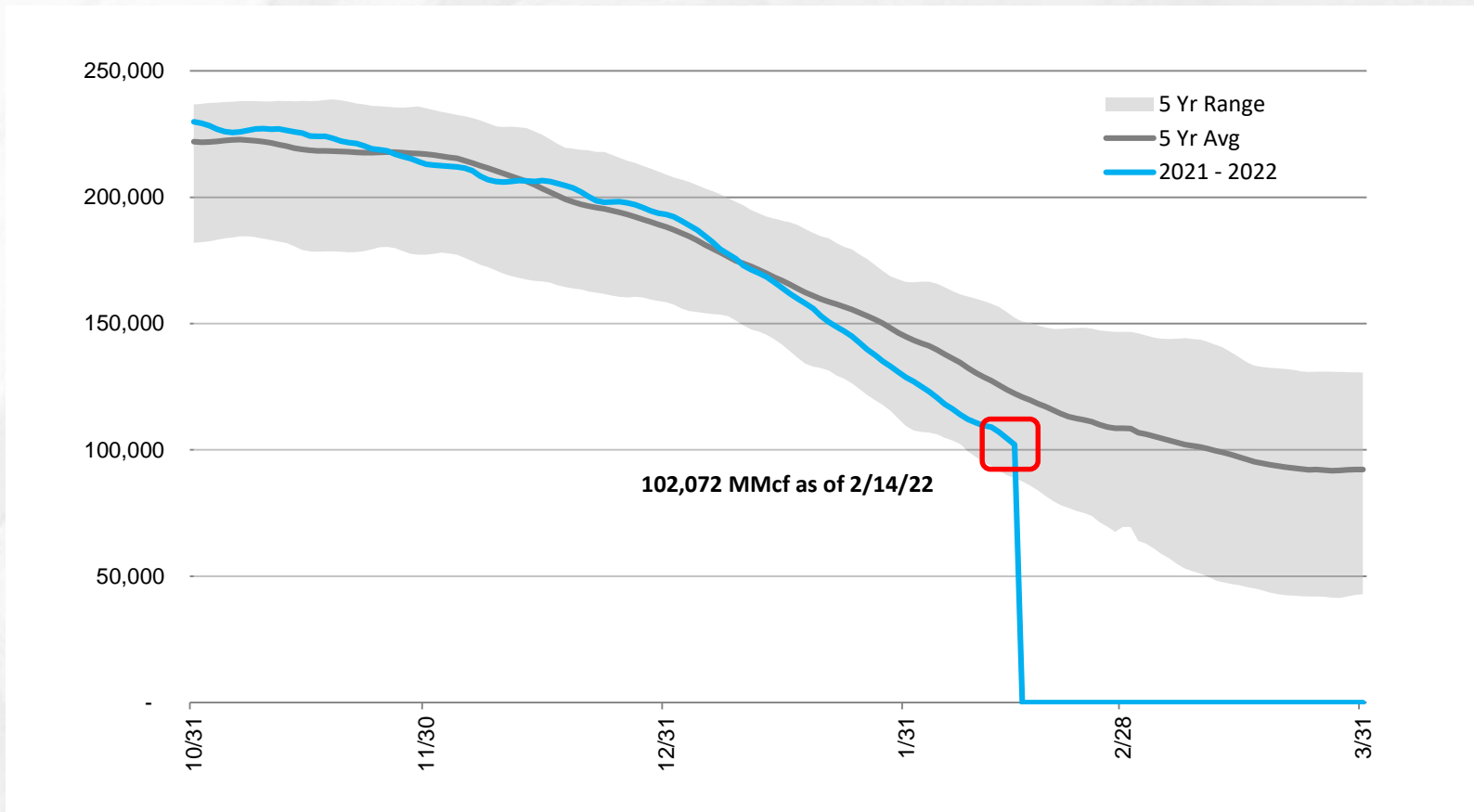
less than Feb. 2021

215
bcf

*below the
five-year average*

Storage position

Working gas in underground storage compared with the five-year maximum and minimum



30
bcf

less than Feb. 2021

22
bcf

*below the
five-year average*


Storage operations

- From Monday, Jan. 17 – Monday, Feb. 14, storage activity averaged a withdrawal rate of 2.06-Bcf/d. Daily activity varied from a minimum withdrawal rate of 667-MMcf/d down to a maximum withdrawal rate of 2.86-Bcf/d.
- ANR has met all firm customer demand for storage activity.
- Storage capacity is 41 percent full.
- There are currently no postings restricting storage activity and no planned restrictions on DDS capacity.



Storage operations

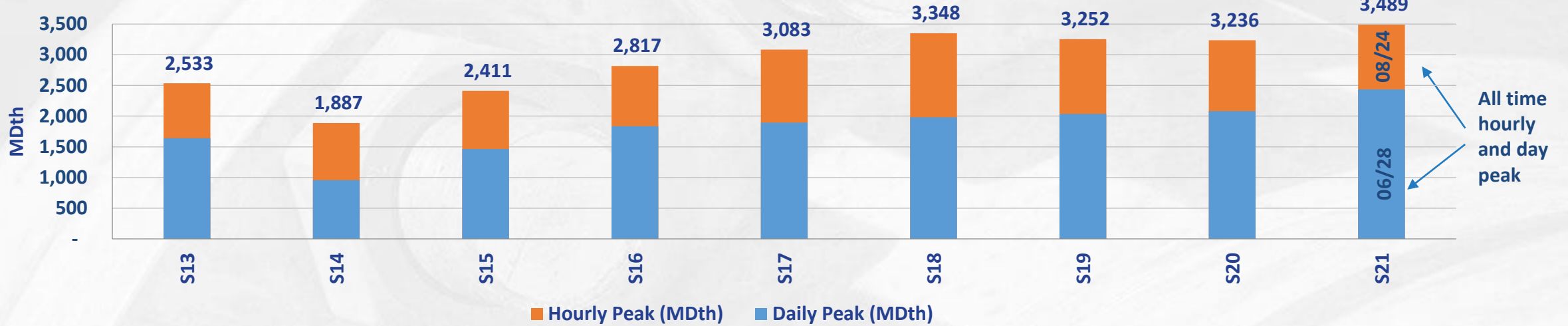
- Storage activity is primarily on withdrawal, but injections are still possible under certain conditions. The possibility of injections will increase as the temperatures rise and spring approaches.
- ANR will begin its spring storage field shut-ins to set the fields up for injection starting in March. ANR will ensure sufficient withdrawal capacity is maintained to meet firm withdrawal demand.
 - When needed, sufficient injection capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity



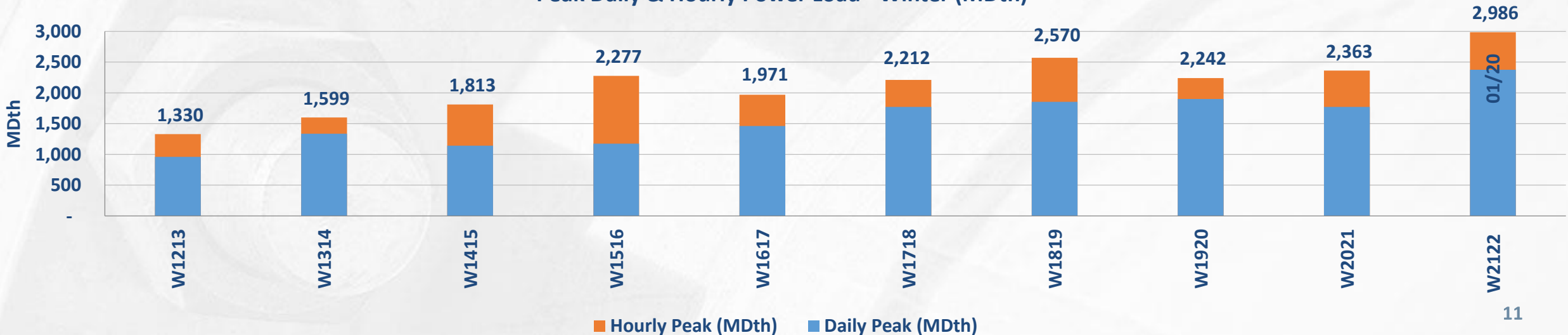
Operational update
Kevin Pham – Operations Planning

Peak daily & hourly Power Load by season

Peak Daily & Hourly Power Load - Summer (MDth)

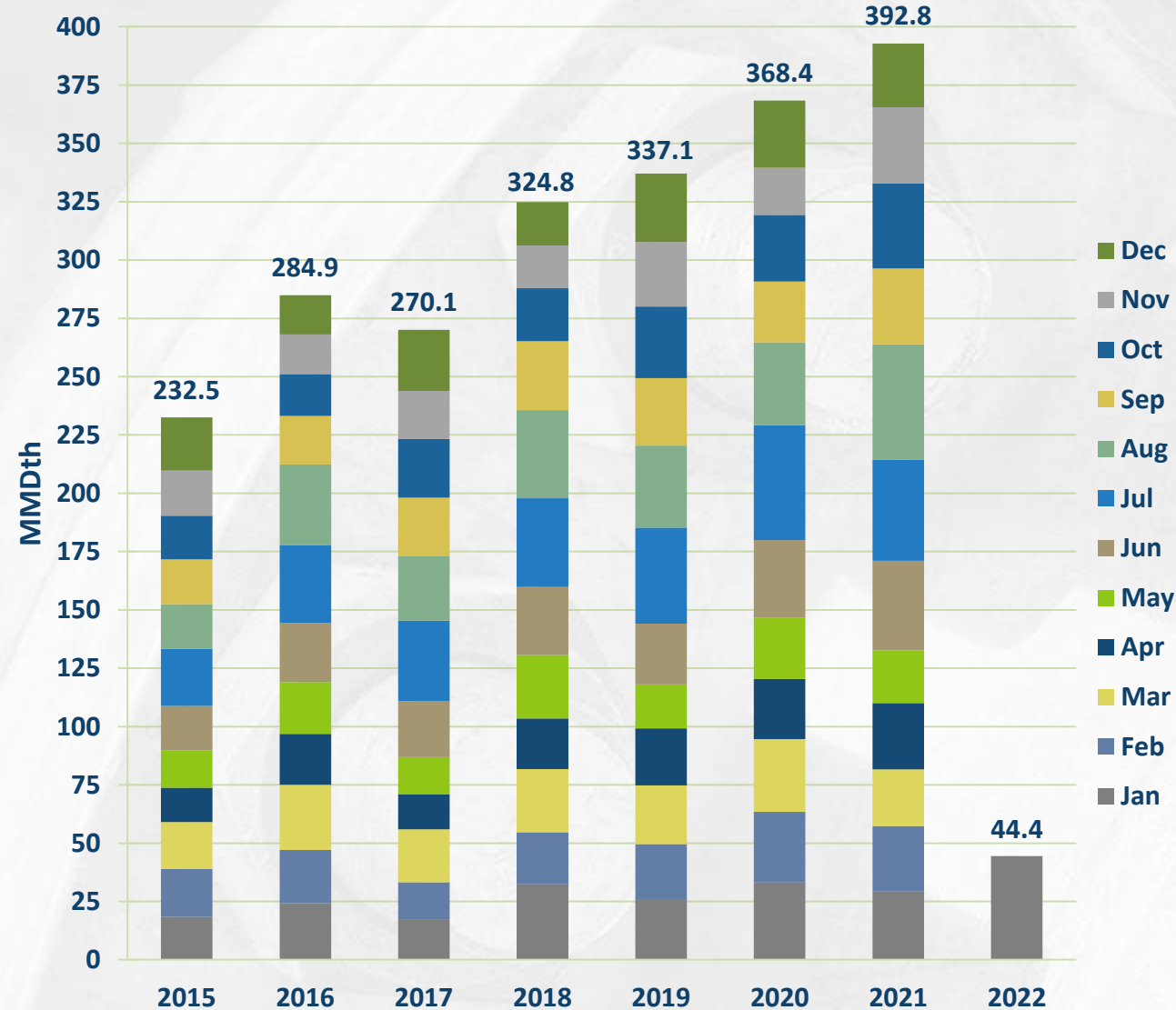


Peak Daily & Hourly Power Load - Winter (MDth)

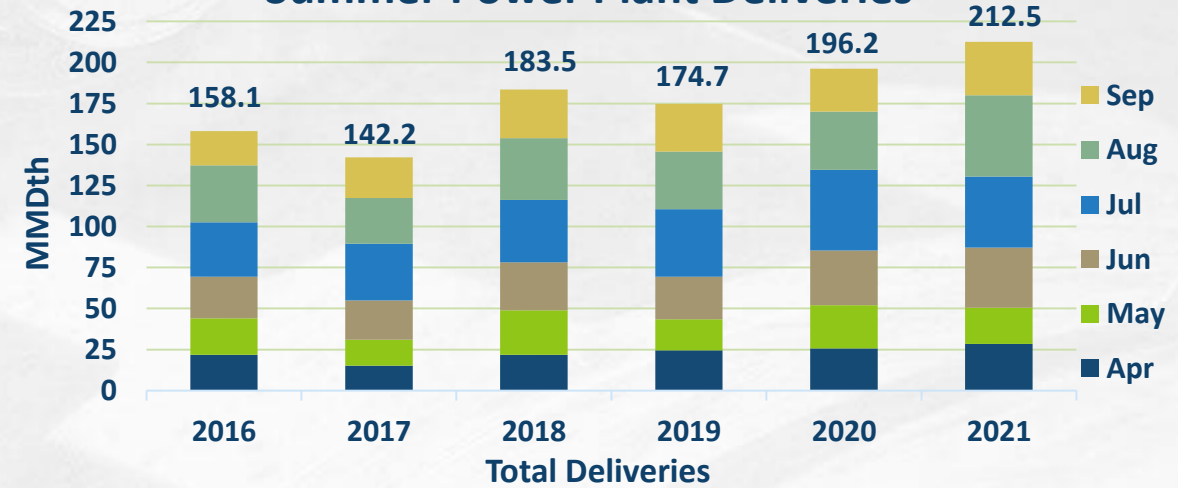


Monthly deliveries to Power Plants

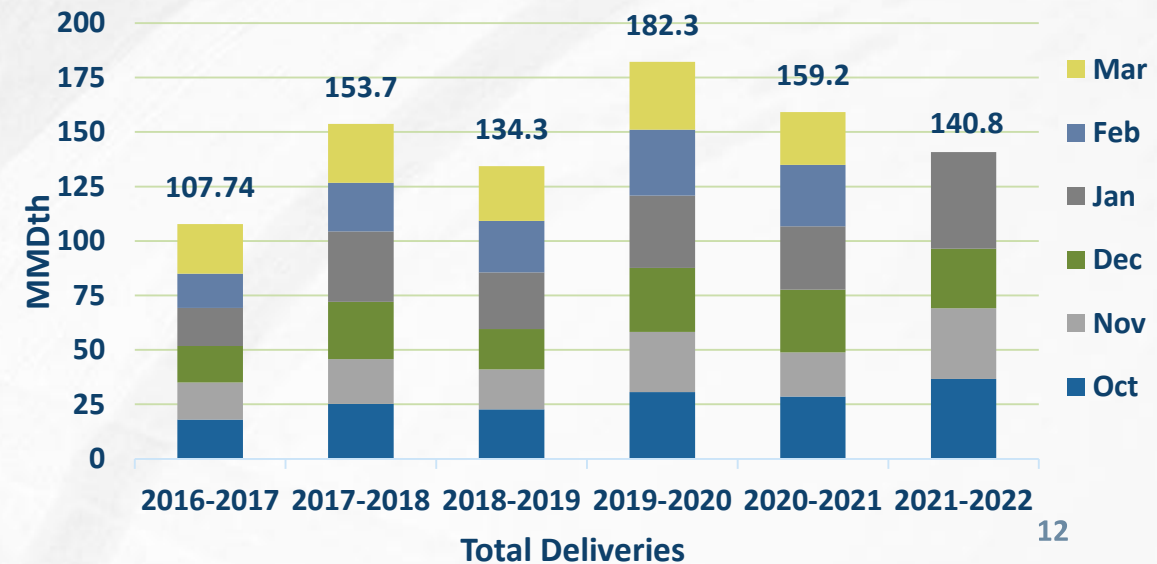
Total Monthly Power Plant Deliveries



Summer Power Plant Deliveries



Winter Power Plant Deliveries



Capacity impacts (SW Mainline & Area)

		Cap (MMcf/d)		February														March																														
Dates	Area/Segment/Location	Impact	Avail																																													
Southwest Area & Mainline				16	17	18	19	20	21	22	23	24	25	26	27	28	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
SWML Northbound (LOC # 226630)																																																
12/11 - TBD	Havensville CS Automation Upgrades	100	618																																													

Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.





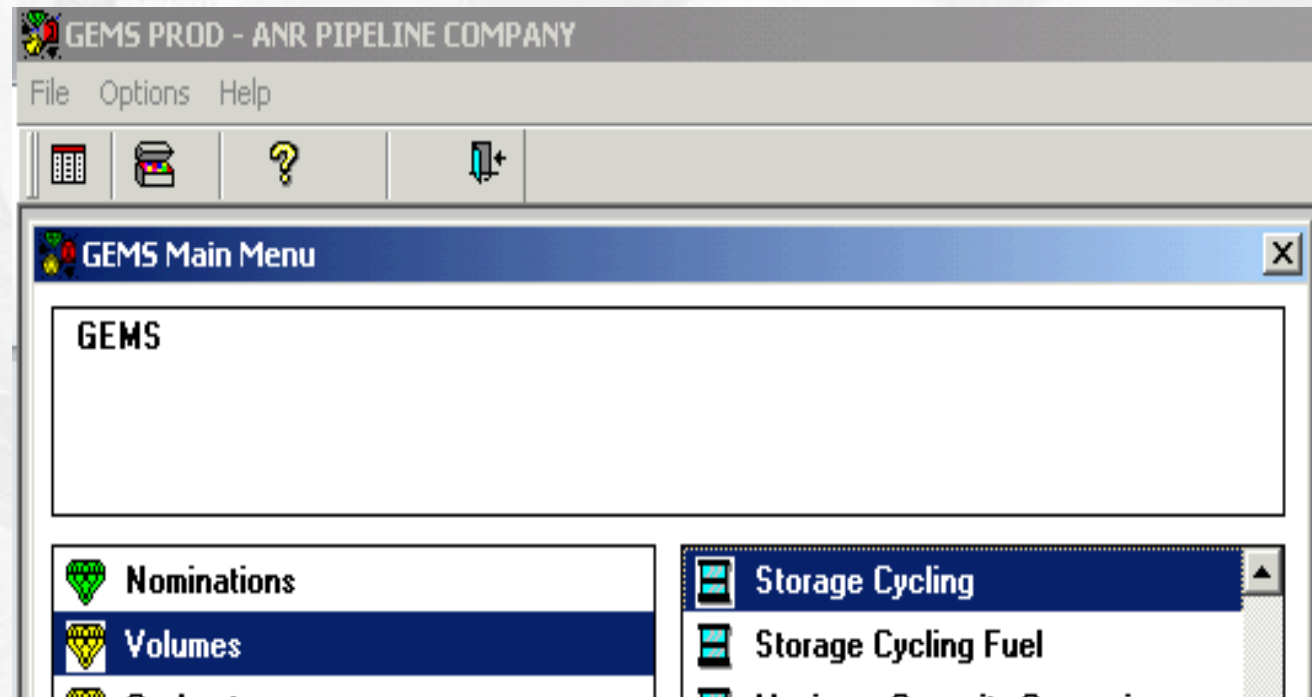
Nominations & Scheduling update
DeAnna Parsell – Noms and Scheduling

Storage: Cycling of Gas

- Cycling of Gas applies to Rate Schedule FSS as indicated in ANRPL's Tariff under Part 5.12.6 Paragraph 3
- Annual contracts:
 - Once the total withdrawal activity for a Cycling year exceeds $1.42 \times \text{MSQ}$, then all subsequent withdrawal activity would be assessed as Overrun for Cycling of Gas at the Overrun rate
 - May inject or withdraw any day of the Storage contract year, provided they do not withdraw in excess of their current available inventory or inject quantities above the MSQ
- Seasonal contracts:
 - Shipper has right to withdraw up to their contract MSQ
- Annual Cycling is permitted up to 1.42 times the MSQ physical withdrawal scheduled, and if any Shipper with a Base MDWQ between $1/10$ - $1/49$ of its MSQ, the respective Injection Period and Withdrawal Period quantities shall be equal to the quotient divided by the sum of (a) the Shipper's MSQ divided by its Base MDWQ; and (b) the Shipper's MSQ divided by its Base MDIQ

Storage: Cycling of Gas

GEMS → Main Menu → Volumes → Storage Cycling

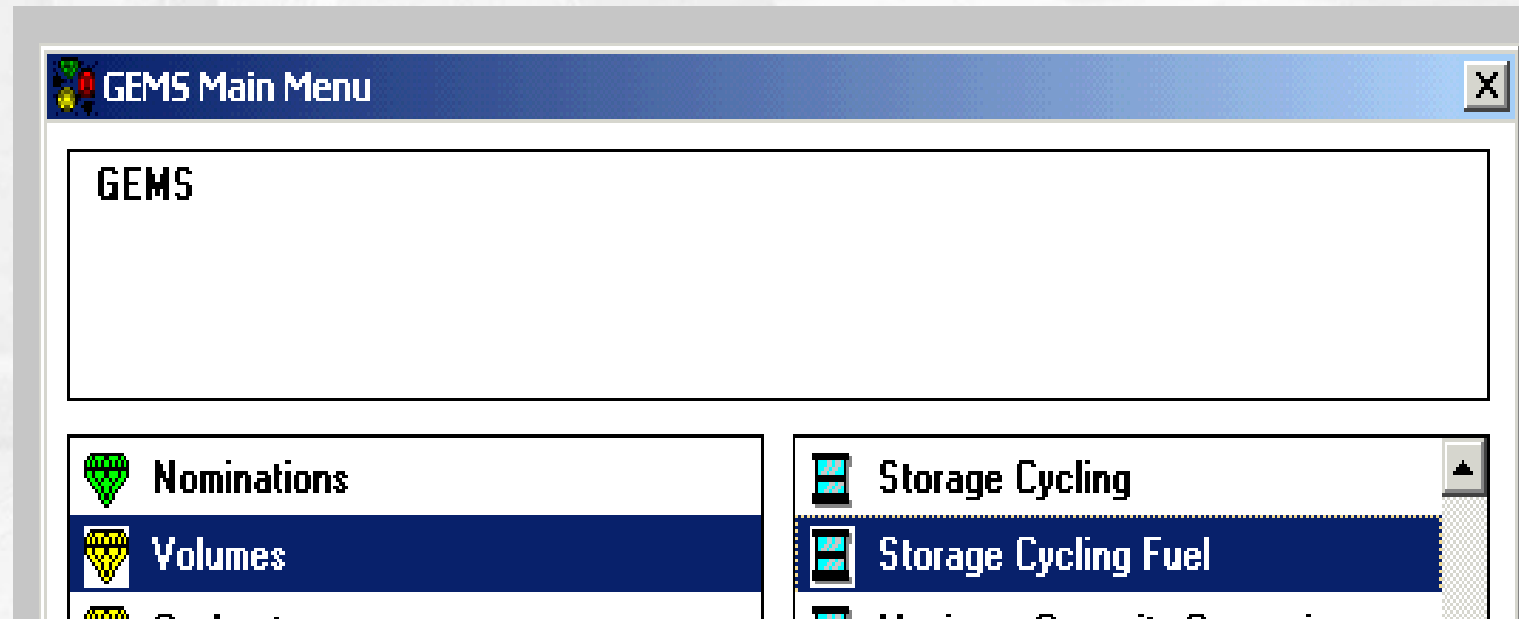


Reminder: Storage Cycling Fuel

- Cycling Fuel Assessment applies on Rate Schedules FSS and STS as indicated in ANRPL's Tariff under Part 5.12.3 Paragraph 7 and Part 5.2.3 Paragraph 6.
- The quantity of Gas equal to Transporter's Use (%) times the quantity of Working Storage Gas in excess of 20% of Shipper's MSQ at the end of the winter period.
- Cycling Fuel rate will equal the April 1 rate of the current calendar year. The Cycling Fuel quantities will be assessed from the shipper's applicable storage account.

Storage Cycling Fuel

GEMS → Main Menu → Volumes → Storage Cycling Fuel



Seasonal reminders:

- FSS customers with contracts expiring effective gas day Thursday, March 31, 2022, will need to transfer the ending balance from the terminating contract to another contract effective gas day Friday, April 1, 2022. Customers can submit Infield Storage Transfers in Gems for gas day Friday, April 1, 2022, prior to 9 a.m. CST on Saturday, April 2, 2022.
- Annual updated transporter's use (%) - April 2022
 - ANR will file no later than Wednesday, March 2, 2022
 - ANR will post a Critical Notice when rates have been updated in GEMS

ANR customer assistance

For customer assistance concerning scheduling priorities, firm service rights and features, GEMS new user training, virtual and face-to-face meetings, etc., please contact the ANR Noms & Scheduling Team:

Toll Free: 1-800-827-5267

Group Email: ANR_Noms_Scheduling@tcenergy.com

Web address for the ANRPL Tariff: ebb.anrpl.com

